

PUN Index GME

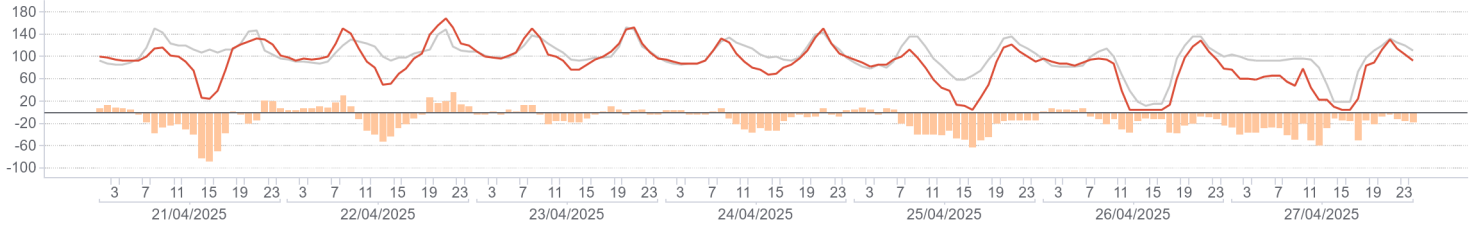
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	88,95	-12,93	-12,7%
Peak	98,91	-13,64	-12,1%
Off-peak	86,23	-12,73	-12,9%
Hourly maximum	169,44		
Hourly minimum	4,00		

Volumes

	MWh	Average (MWh)	Change (%)
Total supply	National 9.373.164 Foreign 729.656 Total 10.102.821	55.793 4.343 60.136	1,3% -27,4% -1,5%
Sales	National 3.817.406 Foreign 692.943 Total 4.510.349	22.723 4.125 26.847	-5,3% -29,0% -9,9%
Purchases	National 4.353.180 Foreign 157.169 Total 4.510.349	25.912 936 26.847	-11,4% 64,1% -9,9%

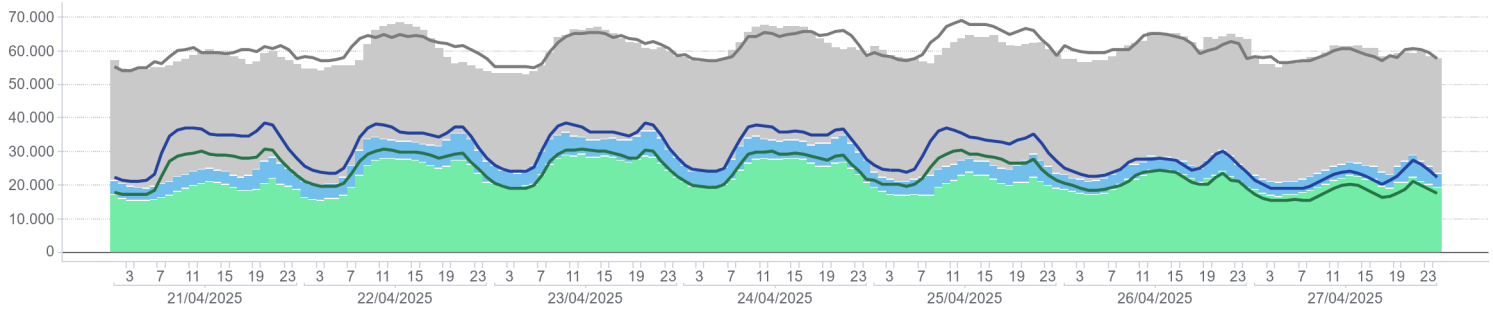
PUN Index GME (€/MWh)

Hourly price previous week Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	3.633.591	-10,2%	80,6%
Market participants	2.282.980	-11,2%	50,6%
GSE	658.219	29,5%	14,6%
Foreign zones	692.393	-28,2%	15,4%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	876.758	-8,9%	19,4%
Foreign zones	550	-95,0%	0,0%
National zones	876.208	-7,9%	19,4%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	4.510.349	-9,9%	100,0%
VOLUMES UNSOLD	5.592.472	6,5%	
TOTAL SUPPLY	10.102.821	-1,5%	

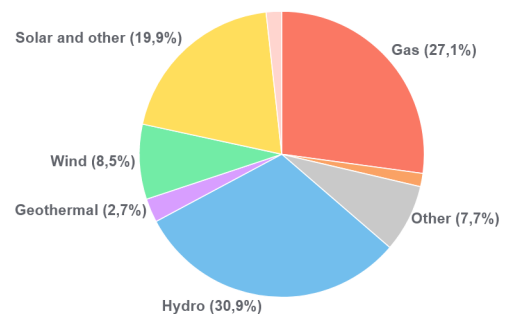
Electricity Demand

	MWh	Change (%)	Structure
IPEX	3.633.591	-10,2%	80,6%
Acquirente Unico	95.281	-0,9%	2,1%
Other market participants	2.846.221	-13,6%	63,1%
Pumped-storage plants	33.382	38,2%	0,7%
Foreign zones	157.007	64,0%	3,5%
Balance of PCE schedules	501.701	-5,9%	11,1%
PCE (including MTE)	876.758	-8,9%	19,4%
Foreign zones	160		0,0%
Acquirente Unico - National zones	0	-100,0%	0,0%
Other participants - National zones	1.378.299	-7,7%	30,6%
Balance of PCE schedules	-501.701	-5,9%	-11,1%
VOLUMES PURCHASED	4.510.349	-9,9%	100,0%
VOLUMES UNPURCHASED	285.385	-21,3%	
TOTAL DEMAND	4.795.734	-10,7%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	1.385.925	8.250	-1.631	-16,5%
Gas	1.036.325	6.169	-1.677	-21,4%
Coal	57.368	341	8	2,3%
Other	292.231	1.739	38	2,2%
Renewable	2.364.282	14.073	225	1,6%
Hydro	1.179.771	7.022	788	12,6%
Geothermal	103.099	614	0	0,1%
Wind	323.506	1.926	-1.575	-45,0%
Solar and other	757.906	4.511	1.011	28,9%
Pumped storage	67.200	400	136	51,6%
Total	3.817.406	22.723	-1.270	-5,3%

Volumes Sold by Source



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		88,97	-13,2%	89,28	-12,9%	89,59	-12,6%	89,59	-10,4%	89,59	-10,4%	89,59	-10,3%	79,46	-12,5%
	Peak	100,00	-12,5%	100,00	-12,5%	99,94	-12,3%	99,94	-9,0%	99,94	-9,0%	99,94	-8,3%	60,06	-18,7%
	Off-peak	85,96	-13,4%	86,36	-13,1%	86,76	-12,6%	86,76	-10,9%	86,76	-10,9%	86,76	-10,9%	84,75	-11,2%
Hourly maximum		169,44		169,44		169,44		169,44		169,44		169,44		169,44	
Hourly minimum		4,00		4,00		4,00		4,00		4,00		4,00		0,00	

Zonal volumes

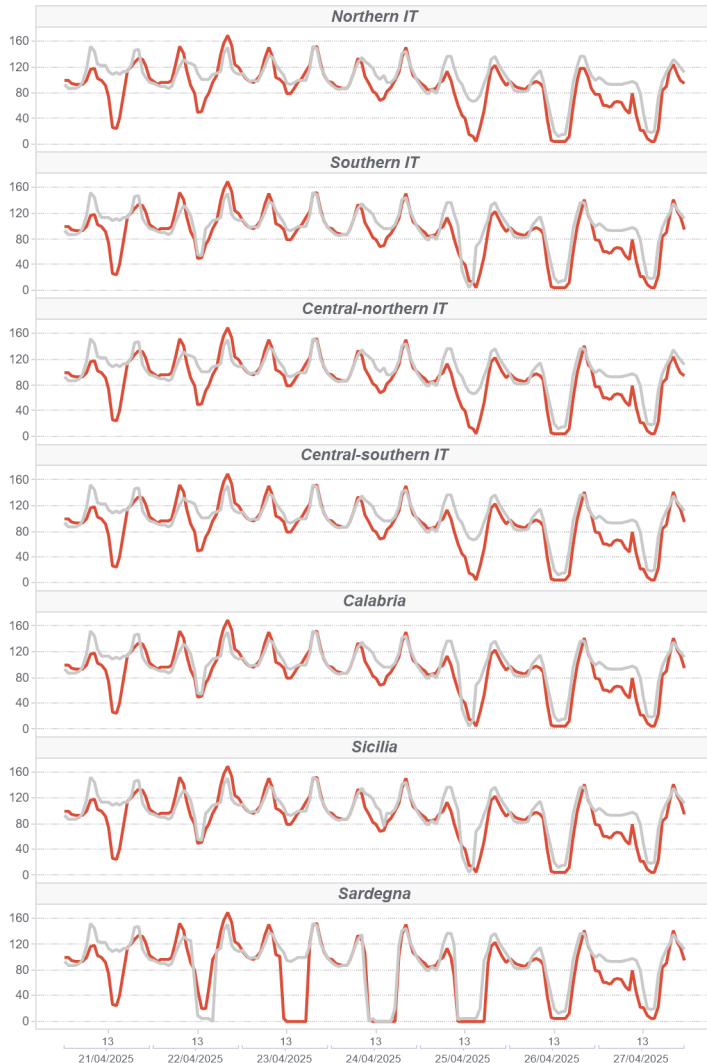
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Total	4.967.851	368.407	416.855	3.078	1.514.127	47.566	1.030.965	-136.794	606.947	-21.512	494.336	-142.402	342.084	843
Sales	Total	2.044.648	25.218	283.829	-34.760	479.261	25.233	420.229	-125.708	143.740	-10.727	201.081	-96.667	244.619	3.997
Purchase	Total	2.412.021	-400.246	380.581	-45.869	791.368	-70.297	282.837	-17.037	87.295	-4.155	262.446	-13.458	136.634	-6.683
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Average	29.571	8,01%	2.481	0,74%	9.013	3,24%	6.137	-11,71%	3.613	-3,42%	2.942	-22,36%	2.036	0,25%
Sales	Average	12.171	1,25%	1.689	-10,91%	2.853	5,56%	2.501	-23,03%	856	-6,94%	1.197	-32,47%	1.456	1,66%
Purchase	Average	14.357	-14,23%	2.265	-10,76%	4.711	-8,16%	1.684	-5,68%	520	-4,54%	1.562	-4,88%	813	-4,66%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		4.238	-25,8%	385	-39,0%	1.005	55,7%	979	0,4%	425	-2,7%	282	-47,1%	936	-1,6%
	Gas	3.308	-31,6%	307	-43,2%	776	84,0%	716	0,2%	283	-3,9%	246	-51,0%	533	-0,4%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	341	2,3%
	Other	930	6,7%	78	-13,2%	230	2,5%	263	0,9%	142	-0,1%	36	15,4%	62	-25,3%
Renewable		7.570	24,6%	1.305	3,1%	1.810	-10,7%	1.523	-33,1%	431	-10,8%	915	-26,2%	520	8,2%
	Hydro	5.039	17,0%	377	-1,7%	744	2,9%	480	1,7%	102	18,6%	201	-0,2%	81	27,6%
	Geothermal	-	-	614	0,1%	-	-	-	-	-	-	-	-	-	-
	Wind	20	-46,9%	18	-54,1%	321	-51,5%	661	-53,9%	237	-24,6%	435	-44,1%	235	-1,5%
Solar and other		2.512	44,8%	296	28,8%	746	15,8%	382	2,9%	92	11,3%	279	7,5%	205	14,3%
Pumped storage		363	54,4%	-	-	37	30,0%	-	-	-	-	0	-	0	-100,0%
Total		12.171	1,2%	1.689	-10,9%	2.853	5,6%	2.501	-23,0%	856	-6,9%	1.197	-32,5%	1.456	1,7%

Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow

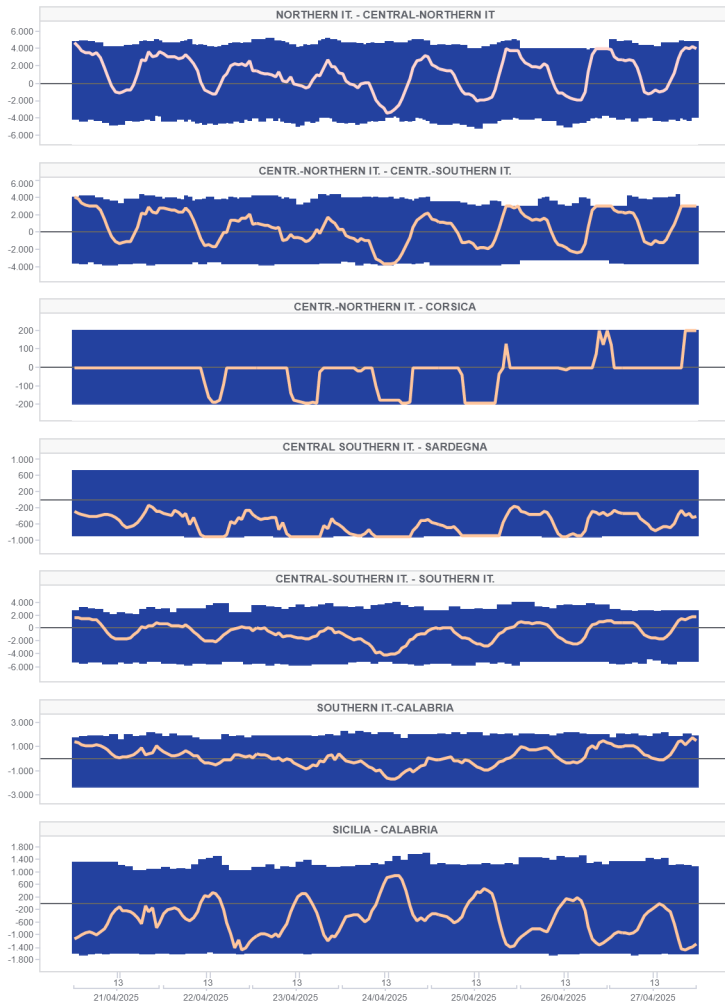


Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.16	Week. n.17	Week. n.16	Week. n.17	Week. n.16	Week. n.17	Week. n.16	Week. n.17
France - Northern It.	FRAN-NORD	0,0%	0,0%	0	0	0	0		
	NORD-FRAN			29	0	0	0		
Switzerland - Northern It.	SVIZ-NORD	95,8%	93,5%	3.256	2.422	2.684	1.554	79,0%	60,0%
	NORD-SVIZ	4,2%	6,5%	3.287	2.691	168	797	-0,2%	-2,2%
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
Montenegro - Central Southern It.	CSUD-MONT	30,4%	37,5%	855	869	209	253	7,4%	10,9%
	MONT-CSUD	68,5%	60,7%	528	462	408	249	52,8%	32,7%
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	0	0	0	0		
	NORD-SLOV			0	0	0	0		
Greece - Southern It.	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.16	Week. n.17	Week. n.16	Week. n.17	Week. n.16	Week. n.17	Week. n.16	Week. n.17
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	43,5%	58,9%	3.735	3.777	1.780	1.881	0,6%	6,0%
	CSUD-CNOR	56,5%	41,1%	3.598	3.569	1.673	1.369	0,6%	0,6%
Northern It. - Central-Northern It.	NORD-CNOR	55,4%	66,1%	4.251	4.607	1.900	2.281	0,6%	1,8%
	CNOR-NORD	44,6%	33,9%	4.010	4.359	1.371	1.211	0,0%	0,0%
Central-Northern It. - Corsica	CNOR-CORS	0,6%	6,0%	200	200	85	165	0,0%	3,6%
	CORS-CNOR	20,8%	23,8%	200	200	144	151	0,0%	0,0%
Centro Sud - Sardegna	CSUD-SARD			624	720	0	0	0,0%	0,0%
	SARD-CSUD	100,0%	100,0%	853	881	520	584	20,8%	23,8%
Centro Sud - Sud	CSUD-SUD	14,9%	36,9%	3.021	3.105	904	706	0,0%	0,0%
	SUD-CSUD	85,1%	63,1%	5.209	5.369	2.347	1.477	7,1%	0,0%
Corsica - Sardegna	CORS-SARD	0,6%	6,0%	194	197	65	156	0,0%	0,0%
	SARD-CORS	99,4%	94,0%	200	200	45	53	13,1%	16,7%
Southern It.-Calabria	SUD-CALA	34,5%	56,5%	1.885	1.949	727	632	0,0%	0,0%
	CALA-SUD	64,9%	43,5%	2.345	2.350	1.001	485	0,0%	0,0%
Sicilia - Calabria	SICI-CALA	54,8%	19,6%	1.212	1.275	535	329	1,8%	0,0%
	CALA-SICI	45,2%	80,4%	1.567	1.577	595	681	0,6%	0,0%
Sicilia - Malta	SICI-MALT	97,6%	100,0%	225	225	109	117	0,0%	0,6%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	23	23	0	0		
	SARD-COAC	100,0%	100,0%	109	109	14	18	0,0%	0,0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.16	Week. n.17	Week. n.16	Week. n.17	Week. n.16	Week. n.17	Week. n.16	Week. n.17
Southern It.-Grecia Coupling	SUD-XGRE					0	0	100,0%	100,0%
	XGRE-SUD	0,0%	0,0%			0	0	100,0%	100,0%
IT Coupling - Northern It.	NORD-COUP	6,0%	6,0%	10.000	10.000	0	756	0,0%	0,0%
	COUP-NORD	97,0%	88,7%	10.000	10.000	2.673	2.173	0,0%	0,0%
Coupling - Austria Coupling	COUP-XAUS	18,5%	36,9%	161	174	157	175	16,7%	33,9%
	XAUS-COUP	78,6%	60,1%	354	402	341	350	76,8%	43,5%
Coupling - France Coupling	COUP-XFRA	3,0%	4,8%	2.066	2.097	216	922	0,0%	0,0%
	XFRA-COUP	96,4%	94,6%	2.313	2.711	2.324	2.110	95,2%	63,1%
Coupling - Slovenia Coupling	COUP-BSP	34,5%	61,9%	666	667	538	591	20,8%	45,2%
	BSP-COUP	64,9%	33,9%	539	565	471	440	51,8%	19,0%

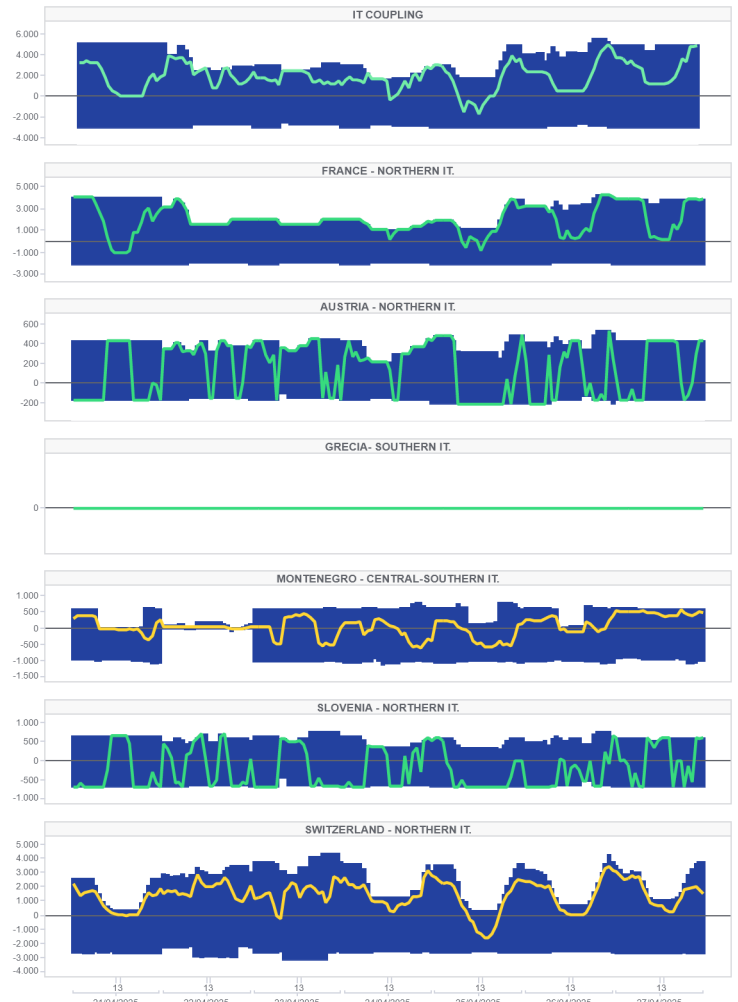
National transmissions (MWh)

■ Import Limit ■ Export Limit 🔴 Flow



Foreign transmissions (MWh)

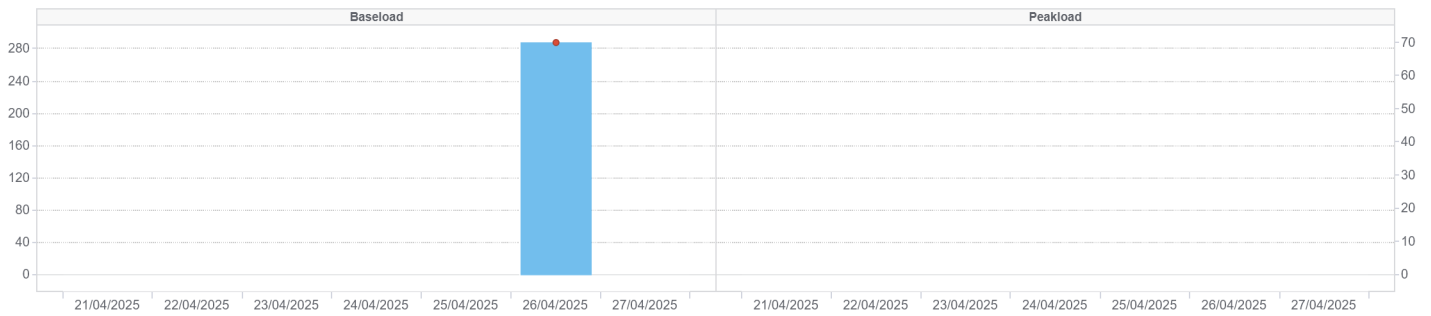
🟢 Net Import 🟡 Net Import Explicit Auction ■ Export Limit ■ Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
21/04/2025							
22/04/2025							
23/04/2025							
24/04/2025							
25/04/2025							
26/04/2025	70,00	70,00	70,00	12	288,00	12	288
27/04/2025							
21/04/2025							
22/04/2025							
23/04/2025							
24/04/2025							
25/04/2025							
TOTALE				12	288		

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
BL-M-2025-05			100,12	0,0%		0,0	0,0	1,0	744,0		18	13.392
BL-M-2025-06			95,93	0,0%		0,0	0,0	0,0	0,0		19	13.680
BL-M-2025-07			101,31	0,0%		0,0	0,0	0,0	0,0		0	0
BL-Q-2025-03			109,53	0,0%		0,0	0,0	2,0	4.416,0		22	48.576
BL-Q-2025-04			108,76	0,0%		0,0	0,0	3,0	6.627,0		19	41.971
BL-Q-2026-01			108,11	0,0%		0,0	0,0	0,0	0,0		0	0
BL-Q-2026-02			93,35	0,0%		0,0	0,0	0,0	0,0		0	0
BL-Y-2026			98,26	0,0%		0,0	0,0	3,0	26.280,0		8	70.080
PL-M-2025-05			95,47	0,0%		0,0	0,0	0,0	0,0		0	0
PL-M-2025-06			93,92	0,0%		0,0	0,0	0,0	0,0		0	0
PL-M-2025-07			100,61	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2025-03			126,65	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2025-04			124,76	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2026-01			121,96	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2026-02			98,97	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Y-2026			117,41	0,0%		0,0	0,0	0,0	0,0		0	0

PCE

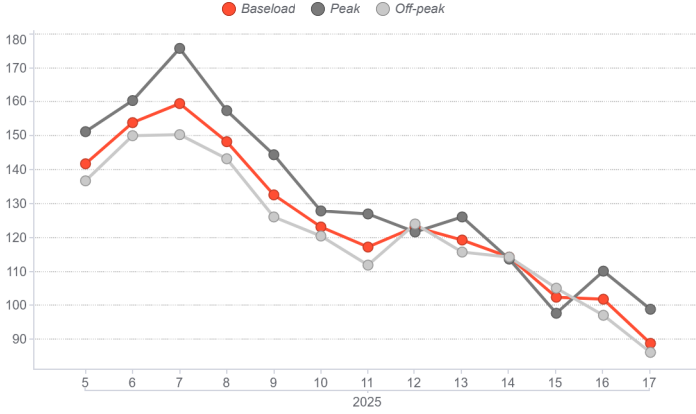
	Registered transaction(MWh)	% change	Structure
Baseload	509.390	-0,8%	14,2%
Peak	1.470	0,0%	0,0%
Non Standard	3.070.740	-1,9%	85,7%
Bilateral	3.581.601	-1,7%	99,9%
MTE	2.520	0,0%	0,1%
MPEG	288	-88,0%	0,0%
Total PCE	3.584.409	-1,8%	100,0%
Net position	2.290.462	-2,8%	63,9%

Programs

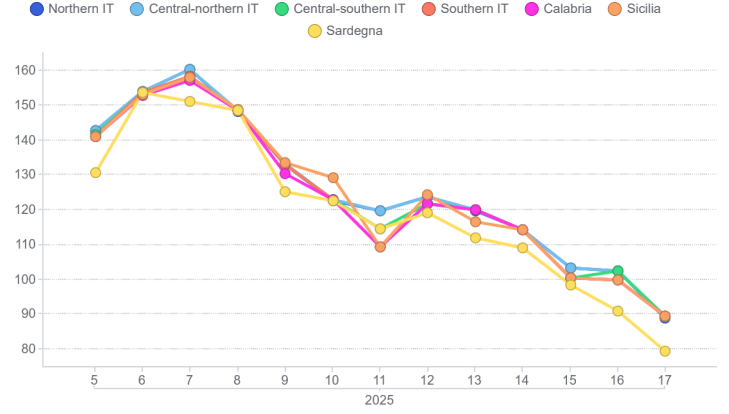
Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.147.656	-4,5%	1.378.566	-7,8%
Rejected	270.898	13,3%	107	2633,3%
Registered	876.758	-8,9%	1.378.459	-7,8%
Scheduled deviation	1.413.704	1,3%	912.004	5,9%
Balance of schedules	0		501.701	

Weekly Trend

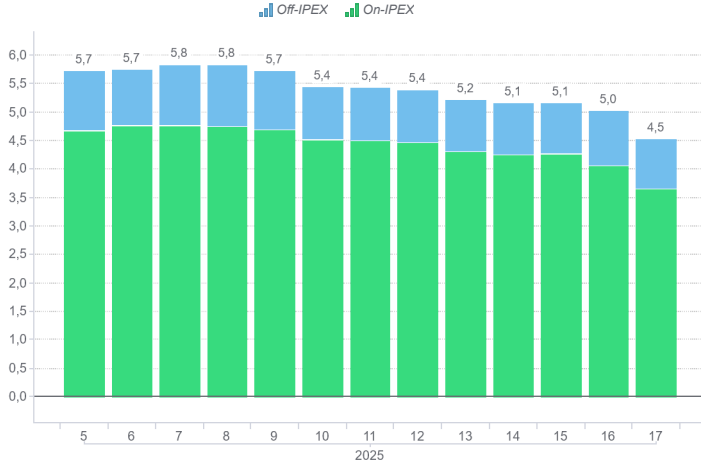
MGP - PUN Index GME (€/MWh)



MGP - Zonal Price (€/MWh)



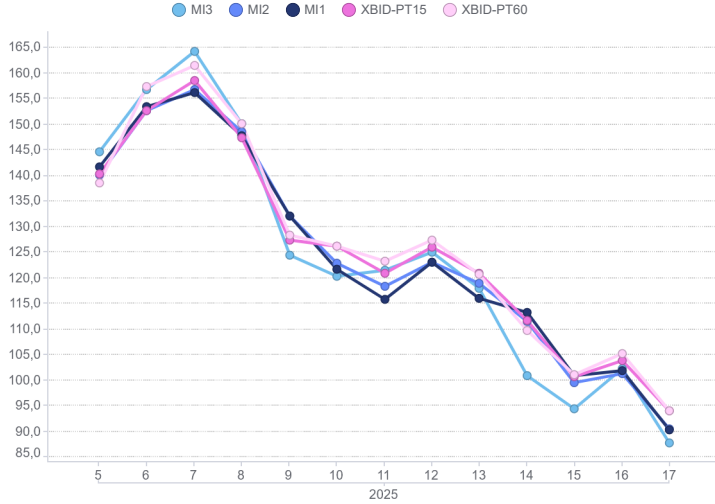
MGP - Volumes (TWh)



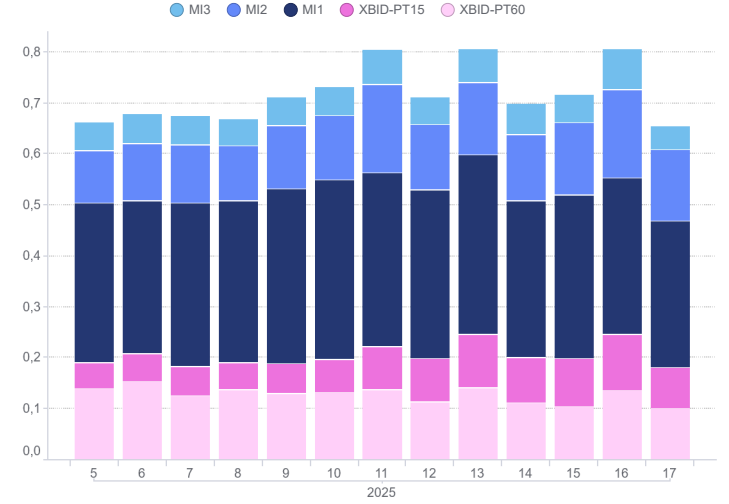
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)



MI - Volumes (TWh)



MPEG



PCE

